

SIKESTON BOARD OF MUNICIPAL UTILITIES
107 E. Malone Ave. / PO Box 370
Sikeston, Missouri 63801

Date of Last
Rate Revision
October 01, 2019

ELECTRIC

SMALL GENERAL SERVICE 3-73

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Section 1 – Availability

This rate is available to any commercial customers at points on the Board of Municipal Utilities (hereinafter called BMU) existing secondary distribution lines within the area served by BMU.

Section 2 – Character of Service

Alternating current, 60 cycles, 120/240 volts, single-phase or where available and at the option of BMU 120/240 volt three-phases, four wire delta of 120/208 volt three-phase, four wire wye.

Section 3 – Application

To single-phase or three-phase service (if available) for all commercial establishments, including churches, schools and hospitals where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 – Rate

Customer Charge \$33.00 per month

Energy Charge \$0.10683 per kWh

Minimum bill – the minimum bill for any billing period shall be the customer charge.

Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Date Approved 9/10/18

Date Effective October 01, 2020



Mayor
City of Sikeston



Chairman
Board of Municipal Utilities

Section 1 - Availability

This rate is available to any large commercial customer using standard service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing demand shall be made for a maximum demand of less than one hundred kilowatts (100 KW). Any customer billed under this schedule must be willing to assume in each billing period a minimum demand of 100 KW.

Section 2 - Character of Service

BMU will specify and provide a standard single and/or three phase alternating current secondary service voltage.

Section 3 - Application

To single-phase or three-phase service for all large commercial uses where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 - Rate

Facilities Charge	\$480.00
Demand Charge per KW of billing demand	\$13.00
Energy Charge First 180 kWh per KW Demand	.05398 per kWh


Minimum Charge:

The monthly minimum charge shall be the billing demand charge, but not less than \$1,780.00. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

Billing Demand:

The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the current month, except that no billing demand shall be less than one hundred kilowatts (100 kW).

Date Approved 9/10/18



Mayor
City of Sikeston

Date Effective October 01, 2020



Chairman
Board of Municipal Utilities

Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Section 7 – General

Customers receiving service under this rate schedule shall sign a contract effective for at least one year.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause

BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

$$\text{Bill Demand (KW)} = \frac{\text{Actual Demand (KW)} \times .85}{\text{Actual Power Factor}}$$

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer's power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

Date Approved 9/10/18



Mayor
City of Sikeston

Date Effective October 01, 2020


Chairman
Board of Municipal Utilities

Section 1 - Availability

This rate is available to any customer using standard service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing demand shall be made for a maximum demand of less than five hundred kilowatts (500 KW). Any customer billed under this schedule must be willing to assume in each billing period a minimum demand of 500 KW.

Section 2 - Character of Service

BMU will specify and provide a standard single and/or three phase alternating current secondary service voltage.

Section 3 - Application

To single-phase or three-phase service for all large commercial uses where the BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 - Rate

Facilities Charge	\$410.00
Demand Charge per KW of billing demand	\$12.80
Energy Charge	.05066 per kWh

Minimum Charge:

The monthly minimum charge shall be the Facilities Charge plus the Billing Demand Charge, but not less than \$6,810.00. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

Billing Demand:

The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the current month, except that no billing demand shall be less than five hundred kilowatts (500 kW).

Section 5 - Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – General

Customers receiving service under this rate schedule may be required to sign a contract effective for at least one year.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause

BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

$$\text{Bill Demand (KW)} = \frac{\text{Actual Demand (KW)} \times .85}{\text{Actual Power Factor}}$$

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer's power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

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ELECTRIC LARGE INDUSTRIAL POWER SERVICE 8-79

Page 1 of 2

Section 1 - Availability

This rate is available to any large industrial customer using standard electric service for power or combined power, lighting, heating and/or special equipment at points on the Board of Municipal Utilities (hereinafter called BMU) existing distribution lines within the area served by BMU. No billing shall be made for a maximum demand of less than one hundred kilowatts (100 KW). Any customer billed under this schedule must be willing to assume in each billing period a minimum demand of 100 KW.

Section 2 - Character of Service

Alternating current, 60 cycle, 240 volt, 480 volt, or 2,400 volt, three-phase, for power loads, and 120/240 volts, single-phase for lighting and incidental loads.

Section 3 - Application

To single-phase or three-phase service for all industrial power uses in manufacturing and processing establishments where BMU is the sole source of supply. Service is for the exclusive use of the customer and shall not be resold or shared with others.

Section 4 - Rate

Facilities Charge	\$410.00
Demand Charge per kilowatt of billing demand	\$12.40
Energy Charge	\$.03860 per kWh

Minimum Charge:

The monthly minimum charge shall be the Facilities Charge plus the Billing Demand Charge, but not less than \$1,650.00. This schedule contemplates year around service with at least a minimum bill paid each month in the year.

Billing Demand:

The billing demand shall be the maximum indicated kilowatt demand but not less than fifty percent (50%) of the maximum indicated kilowatt demand recorded in the twelve month period ending with the current month, except that no billing demand shall be less than one hundred kilowatts (100 kW).

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Section 5 – Payment

Bills are rendered monthly and are due and payable within 10 days from the date of billing. Any monthly bills not paid by the 20th of the month shall be assessed a 5% add-on penalty charge and be subject to disconnection. The customer, in order to be reconnected, must pay all bills for electric service together with any applicable reconnection charges.

Section 6 – Tax Clause

Bills computed under this rate are NOT subject to any increase because of municipal taxes. Donations in free street lighting, electricity and other services are made by the BMU to the City of Sikeston in lieu of taxes.

Section 6 – General

Customers receiving service under this rate schedule may be required to sign a contract effective for at least one year or more.

As far as practical, all energy should pass through one point of delivery and the BMU, at its option, may meter at primary voltage.

Power Factor Clause

BMU will install a suitable demand meter(s) for determining the monthly maximum indicated demand. The Customer will at all times maintain a power factor of not less than eighty-five percent (85%), lagging. If the power factor is less than 85% and the customer does not expeditiously take corrective action, the BMU shall adjust the customer's billed demand in accordance with the following formula:

$$\text{Billed Demand (KW)} = \frac{\text{Actual Demand (KW)} \times .85}{\text{Actual Power Factor}}$$

Continued failure to maintain an 85% power factor may result in discontinuance of service to the customer until such time the customer installs suitable devices to bring the power factor up to 85%, or higher, or BMU may install necessary corrective equipment on its lines to improve the customer's power factor to at least 85% and will charge the customer for the total installed cost for same (including material, labor and overhead costs).

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